

A Study of Pyrite Acidification in Oil Sand Froth Treatment Tailings Deposits



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Abstract

Pyrite acidification from froth treatment tailings was speculated to be of concern in the oil sands industry because froth treatment tailings (TSRU) contain a significant amount of the mineral pyrite. In this work bench-scale studies were conducted to investigate whether or not pyrite acidification occurs in TSRU tailings under laboratory controlled conditions, simulating the scenarios of (i) TSRU tailings under water in a tailings pond, and (ii) deposition on the beach. In the first case, the TSRU tailings were placed in a drum and covered with water for two years. In the second case, the TSRU tailings were placed in a glass tank and exposed to air. These tailings were subjected to wet-dry cycles, followed by a water leaching process. The chemistry of the original water and the leachate was determined and the mineralogy of the mineral solids before and after the drying-wetting cycles was measured. The results demonstrated that when TSRU tailings were kept under water for two years there was no change in the water chemistry, indicating no pyrite acidification. However, after the tailings had been exposed to air for an extended period of time, the pH of the leaching water decreased slightly, sulfate concentration increased significantly, and the pyrite content in mineral solids decreased; indicating that pyrite oxidation had occurred resulting in slight acidification.

Keywords: Pyrite oxidation; Acidic drainage; Oil sand tailings

Introduction

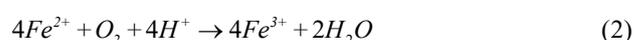
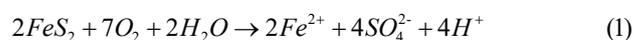
Acid rock drainage (ARD), also referred to as acid mine drainage (AMD), is an acidic effluent generated from sulfidic waste rock piles or tailings. It is a result of natural weathering processes caused by the oxidation of sulfide minerals, mainly pyrite or iron disulfide (FeS_2) [1]. ARD is a worldwide problem and has been identified as the largest environmental liability facing the Canadian mining industry. The amount of acid-producing mine wastes in Canada was estimated to be 2,650 million tonnes, causing an environmental liability of \$2 to \$5 billion dollars [2]. Through the Mine Environment Neutral Drainage (MEND) Program, this liability has been reduced by at least \$400 million over eight years [3].

Previous research has revealed that when sulfide-containing minerals such as pyrite (FeS_2) are exposed to both moisture and air the minerals will oxidize spontaneously, with additional impacts from microbial activity resulting in production of acid [4-6]. In addition to the generation of high concentrations of H^+ , sulphate and soluble iron, the low pH effluent dissolves minerals and causes elevated concentrations of heavy metals, such as Se, As, Cu, Zn, Al, Fe and Mn, which can be toxic and cause long-term effects to receiving streams [1].

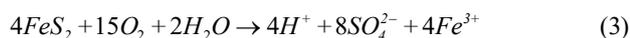
The oil sands industry has raised concerns about the acidification of oil sands tailings resulting from the oxidation of pyrite-enriched froth treatment tailings (TSRU tailings) [7]. In this study, we conducted bench-scale tests on oil sands tailings to study whether the oxidation of pyrite in TSRU tailings occurs under two different situations including

- TSRU tailings placed under water in a tailings pond, and
- TSRU tailings deposited on a beach where the tailings are exposed to air and subject to natural wetting and drying cycles.

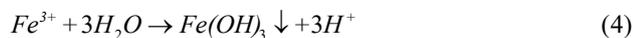
It has been reported that the acidity associated with ARD results from the action of *Acidithiobacillus* bacteria, which generate its energy by oxidizing ferrous iron (Fe^{2+}) to ferric iron (Fe^{3+}) using oxygen [8]. The ferric iron in turn attacks the pyrite to produce ferrous iron and sulfate. The ferrous iron is then available for oxidation by the bacterium; this cycle continues until the pyrite is depleted. The acidification can be described through the following reactions [4].



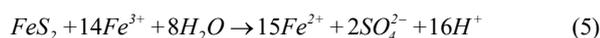
Combining the above two equations gives Eq 3



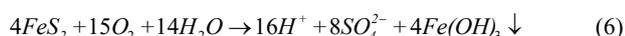
The Fe^{3+} released in reaction (2) or (3) may hydrolyze to form ferric hydroxide leading to the precipitation of iron hydroxide



or may oxidize additional pyrite by the reaction:



The equations 3 and 4 can also be combined to give an overall equation



Based on Eq 6, it can be seen that oxidation of pyrite (FeS_2) gives hydrogen protons (H^+), leading to the acidification of the water.

Since the tailings contain not only pyrite but also many other minerals such as carbonates ($CaCO_3$, $MgCO_3$, and $FeCO_3$), the acid produced may also react with other minerals:



Equations 7-9 indicate that every mole of carbonate reacting with acid will consume 2 moles of acid.

Based on Equations 1-9 the oxidation of pyrite can be detected by analyzing the mineralogy of the mineral solids (specifically, pyrite) and the leaching water chemistry. Decreasing solution pH and increasing dissolved sulfate (SO_4^{2-}) and metal ion concentrations (Ca^{2+} , Mg^{2+}) would be an indication of the pyrite oxidation.

Material and Methods

TSRU tailings samples

TSRU tailings samples used in this work were originally generated from froth treatment pilot tests conducted in CanmetENERGY's froth treatment facility. The composition of the original TSRU tailings was measured by Dean-Stark extraction (a modified Soxhlet extraction) and data are reported in Table 1. The original tailings sample collected from pilot runs were placed into drums.

Table 1: Composition of TSRU tailings used for pyrite oxidation experiments, measured by Dean-Stark extraction.

Tailings Type	Run	Bitumen/Asphaltenes	Water	Mineral Solids (wt%)
		(wt%)	(wt%)	
Original TSRU tailings	1	4.8	82.6	12.6
	2	5.3	81.4	13.2
	Average	5.1	82	12.9
TSRU tailings sediment	1	14.4	43.5	41.6
	2	14.2	42.4	42.8
	Average	14.3	43	42.2

After the tailings had stayed in the drum for a year, they were found to have formed four distinct layers including

- (i) a top floating asphaltene particles layer,
- (ii) a water layer,
- (iii) a layer of stable clay suspension, and
- (iv) a bottom sediment layers.

Minerals including pyrite, along with larger asphaltene aggregates, settled into the bottom sediment layer. During the year, the tailings were always covered with a top layer of water so that the minerals had no direct contact with air. The top three layers in one drum were separated from the bottom sediment layer. The sediment layer consisted of mainly asphaltenes and mineral solids. The sediment material was collected in a pail and homogenized. The composition of the tailings sediment was

analyzed by Dean-Stark extraction and also reported in Table 1. The mineral solids fraction (i.e., solids collected from Dean-Stark) was analyzed for its mineral composition, including percentage pyrite by XRD. This sediment material was used for the oxidation test.

Experimental setup and procedures

Tailings underwater

The original TSRU tailings collected from the froth treatment pilot tests were placed in a drum which was tightly capped and stored at room temperature for two years. Water separated from the original TSRU tailings was collected (sample 1) and analyzed for ion concentrations. At the end of the second year, a water sample from the top water layer was collected (sample 2). After separating the top layers of asphaltene particles, water and clay suspension, the bottom sediment layer was collected

and centrifuged to obtain a pore water sample (sample 3). The anion concentrations in the water samples were measured by ion chromatography and the dissolved metal concentrations (cations) were analyzed using inductively coupled plasma – mass spectrometry (ICP-MS) method.

Tailings exposed to air



Figure 1: Experimental setup for pyrite oxidation tests in a glass tank.

The TSRU tailings sediment material was spread on the bottom of a glass tank as a flat layer approximately 4cm thick, as illustrated in Figure 1. The container was open to the air for 2 weeks. After the first week the tailings became dry and mineral solids were exposed to the air.

After 2 weeks, a known amount of deionized (DI) water was added and mixed thoroughly with the dry tailing. After settling for a day, a layer of free water was then separated and collected as sample 2 (i.e., water after oxidization). The water was centrifuged to remove any particles.

The tailings remaining in the container were stored for another 4 weeks. At the end of 4 weeks, a known amount of DI water was added and mixed with tailings solids and the water was separated as sample 3 (i.e., water after 2nd oxidization). All three water samples were analyzed for pH, conductivity, and ion concentrations.

A subsample of the oxidized TSRU tailings was then collected from the tailings bed in the tank and the organic components were removed by Dean-Stark extraction. The mineral solids were analyzed for mineral composition by XRD. The degree of pyrite acidification was determined from the change of pyrite content in the mineral solids, as well as change in water chemistry.

Figure 1 shows the experimental setup for pyrite oxidation test. A glass tank (dimension 60cm x 36cm x 30cm) was used for containing the TSRU tailings. TSRU tailings sediment collected from the bottom of the drum was mixed to homogenize. Some of the sediment was placed in a centrifuge tube. After centrifugation, free water on the top of the tailings was collected as sample 1 (i.e., water prior to oxidation).

Mineralogy analysis

The mineral solids sample obtained from the tailings by Dean-Stark extraction was wet ground in a micronizing mill with methanol for 5min to reduce the particle size to less than 2 μ m. The ground sample was then spray dried in Vertrel to obtain spherical particle with an average diameter of 2 to 5 μ m. This treatment removed the need to correct for preferred orientation during Rietveld analysis.

X-Ray diffraction (XRD) analysis was carried out on a Rigaku D/MAX Rapid-II rotating anode powder diffractometer equipped with an image plate detector, using CrK α radiation. Diffraction data was obtained at 35kV and 25mA, scanning from 5° to 150° 2 θ with a scan step of 0.045° 2 θ for 0.2s. Quantification of the mineral species in the randomly oriented specimen was carried out using the Rietveld least square refinement program, AUTOQUAN™.

Results and Discussion

Tailings under water

As mentioned earlier, in order for the pyrite oxidation reactions to happen both oxygen and water are required. Lack of one of them would not lead to pyrite oxidation. In order to prevent

oxidative dissolution of sulfidic minerals the tailings in mineral industry are frequently stored underwater to prevent exposure to air [1]. This is the scenario in the tailings pond where the tailings mineral solids are always under water. In our experiment the

original TSRU tailings were stored under water for two years and therefore no oxidation was expected. Table 2 reported the pH and the ion concentrations in the water samples before and after two years.

Table 2: pH and ion concentrations in water from different samples collected from tailings under water test.

	Water in Original TSRU Tailings	Top Water Layer after two years Storage	Pore Water from Sediment Phase after two years Storage
pH	8.6	8.67	8.62
Conductivity (µs/cm)	1900	2300	2400
Anions (mg/L)			
Bicarbonate (HCO ₃)	400	400	390
Carbonate (CO ₃)	14	18	25
Hydroxide (OH)	<0.5	<0.5	<0.5
Dissolved Sulfate (SO ₄)	210	330	260
Dissolved Chloride (Cl)	235	260	300
Cations (mg/L)			
Dissolved Calcium (Ca)	8.4	5.4	9.6
Dissolved Iron (Fe)	<0.1	<0.1	<0.1
Dissolved Magnesium (Mg)	4.2	3.3	5.1
Dissolved Manganese (Mn)	0.02	0.01	0.03
Dissolved Potassium (K)	8	11	13
Dissolved Sodium (Na)	365	460	440

As the results show, the pH in the three water samples is almost identical and the concentrations of sulfate, calcium and magnesium ions indicate no significant difference. This confirms

that there was little to no pyrite oxidation in the two-year period during which the mineral solids were always under water and isolated from air.

Tailings exposed to air

Table 3: Water chemistry of the three water samples.

	Water in Initial TSRU Tailings Sediment Phase	Water from 1 st Leaching	Water from 2 nd Leaching
pH	8.57	7.81	7.5
Conductivity (µs/cm)	1700	2000	2600
Anions (mg/L)			
Bicarbonate (HCO ₃)	670	74	78
Carbonate (CO ₃)	12	<0.5	<0.5
Hydroxide (OH)	<0.5	<0.5	<0.5
Dissolved Sulfate (SO ₄)	17	820	1200
Dissolved Chloride (Cl)	190	110	84
Cations (mg/L)			
Dissolved Calcium (Ca)	8.4	83	220
Dissolved Iron (Fe)	<0.06	0.18	0.15
Dissolved Magnesium (Mg)	4.7	40	74
Dissolved Manganese (Mn)	0.039	0.56	1.2
Dissolved Potassium (K)	8.8	11	11
Dissolved Sodium (Na)	310	290	260

In this test the TSRU tailings sediment was placed in a layer in the glass tank and subjected to drying-wetting cycles, where the tailings minerals were exposed to both air and water. In order to determine whether there was oxidation or acidification of pyrite we analyzed the chemical composition of the original water in tailings sediment, and the water leached from the first and second dry-wetting cycle. Table 3 summarizes the detailed water chemistry of the three water samples as described in 4.2.

The water analysis results revealed differences in the water chemistry between the original water and water after dry-wetting cycles. The pH in original tailings water was 8.4. It reduced to 7.8 in the leaching water after two weeks dry wetting. In the second dry-wetting cycle (4 weeks) the pH of the leaching water decreased to 7.5. The decrease in pH of the leachate indicates some degree of acidification of the pyrite based on Eqs. 4 and 6.

It is interesting to observe that the dissolved sulphate concentration in the original tailings water was only 17mg/L. After the dry-wetting cycles, the sulphate concentration in the

leaching water increased to 820 and 1200mg/L respectively. According to Eq. 5 oxidation of each mole of pyrite molecules will produce 2 moles of sulphate. The significant increase in sulphate concentration in water further suggests the occurrence of the oxidation of the pyrite.

It was also noted that the calcium and magnesium ion concentrations in the water samples changed significantly. In the original tailings water, the calcium and magnesium concentration are 8.4 and 4.7mg/L, respectively. However, in the two leaching water samples, the calcium concentration increased to 83 and 220mg/L and magnesium to 40 and 74mg/L, respectively. The increase in calcium or magnesium concentrations may be the result of the reaction represented by Eqs 7-8.

The mineral solids in the original TSRU tailings and in the tailings that were subjected to two cycles of oxidation were analyzed by XRD. The mineralogical compositions of the two samples are reported in Table 4.

Table 4: Mineralogy compositional of TSRU tailings solids determined by XRD analysis.

	Mineral	Total Solids Composition (wt %)	
		Original Tailings (Sample 1)	Oxidized Tailings (Sample 3)
Clays	Kaolin	16	19.3
	Illite	8.1	6.2
	Chlorite	1.8	0.5
Carbonates	Calcite (CaCO ₃)	1	0.6
	Siderite (FeCO ₃)	8	6.3
Titanium oxides (TiO ₂)	Anatase	1.1	3.1
	Rutile	3.6	5.4
	Pyrite (FeS ₂)	6.1	5.1
	Zircon	1.4	3
	Quartz (SiO ₂)	52.9	50.5

The results in Table 4 show that the pyrite content in the mineral solids of original tailings is about 6.1wt%. After two cycle of oxidation the pyrite content in the mineral solids was about 5.1%. The results indicate that the pyrite content in mineral solids of the tailings that had subjected two dry-wetting cycles is lower than that in the original tailings, indicating some oxidation of pyrite. However, due to the heterogeneity of the sample, the way the sample was taken, as well as the experimental uncertainty, we should not quantify the oxidation of pyrite based on the percent of the pyrite content in the solids.

After completion of the bench tests, CanmetENERGY had collaborated with oil sand industry partners and conducted a pilot-scale deposition tests to further investigate the acidic drain of TSRU tailings. The results will be reported separately.

Conclusion

The TSRU tailings placed under water for two years did not exhibit any pyrite oxidation. When the TSRU tailings were subjected to two wetting-drying cycles, a small amount of the pyrite was oxidized leading to slight acidification of the leachate. This is evidenced from the changes in pH and water chemistry of the leachate, and the reduced pyrite concentration in the tailings. The pH of the water changed from 8.6 in the original water to 7.5-7.8 in the leachate after oxidation. The leachate contained significantly higher sulphate concentrations than the original water. The high sulphate concentration is the result of the oxidation of the pyrite mineral.

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